

Framework Convention on Climate Change

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Report on the simplified review of the national inventory report of Switzerland submitted in 2025

Summary

This report presents the results of the simplified review of the 2025 national inventory report of Switzerland, conducted by the secretariat in accordance with the modalities, procedures and guidelines for the transparency framework for action and support referred to in Article 13 of the Paris Agreement.

Abbreviations and acronyms

I. Introduction

- 1. This report covers the simplified review of the NIR of Switzerland submitted in 2025. The review was conducted by the secretariat in accordance with the MPGs,¹ particularly chapter VII thereof, and the simplified review procedures.²
- 2. On 15 May 2025 a draft version of this report was transmitted to the Government of Switzerland, which provided comments on individual findings on 10 June 2025 that were addressed by the secretariat and incorporated, as appropriate, in this final version of the report. In addition, Switzerland provided general comments on the report (see chap. II.B below).
- 3. The secretariat conducted the simplified review of Switzerland's NIR, which involved an initial assessment of completeness and consistency with the MPGs.⁴
- 4. The findings of the initial assessment, presented in the annex, are the result of automated checks and do not necessarily indicate issues of completeness or consistency of the Party's reporting with the MPGs.
- 5. This report, including the findings listed in the annex and any comments provided by the Party (see para. 2 above), will be made available to and considered by the technical expert review team as part of the subsequent technical expert review of Switzerland's NIR.⁵

II. Initial assessment of completeness and consistency with the modalities, procedures and guidelines

A. Summary of findings

6. The table below provides a summary of the findings of the initial assessment by the secretariat. Tables I.1–I.7 list the findings and include detailed information on each one.

Summary of the initial assessment

Area of review	Description	Assessment
Dates of submission	2025 submission: CRTs, 10 April 2025	
	2024 submission: CRTs, 12 December 2024	
Recalculations	Recalculations that have changed estimated total GHG emissions or removals (excluding LULUCF) by more than 2 per cent for categories or subcategories above the threshold of significance (20.42 kt CO ₂ eq for 2023) ^a	
	Recalculations for 1990 (the reference year for the Party's nationally determined contribution) and 2022 since the previous submission	See table I.1
Completeness	Detection of notation key "NE", or of missing gases or sectors in CRT 10 emission trends summary	See table I.2
Notation keys	Changes in notation keys for 1990 and 2022 since the previous submission	See table I.3
Sectoral and reference approaches	Discrepancies in estimated energy consumption or CO ₂ emissions, by fuel type, of more than 5 per cent between the reference and sectoral approaches for the latest reported year (2023)	No findings for this area

¹ Decision 18/CMA.1, annex.

² Contained in paras. 15–19 of the conclusions and recommendations from the 2023 joint meeting of lead reviewers, available at https://unfccc.int/documents/627213.

³ As per para. 163 of the MPGs.

⁴ As per para. 155 of the MPGs.

⁵ As per para. 155 of the MPGs.

Area of review	Description	Assessment
Time-series consistency	The time series of emissions is assessed by calculating interannual changes for each category and gas and converting them to CO ₂ eq. Inter-annual changes exceeding the significance threshold are evaluated using the z-score method, b where outliers are identified as values exceeding a z-score of 3, based on the statistical distribution of the full time series	See table I.5
IEFs	Comparison of IEFs reported for any significant subcategories under key categories with the range of IEFs reported by developed country Parties for the latest inventory year (2023) in their 2025 submission ^c	See table I.6
Key categories	New key categories identified since the previous submission for level (latest year) and trend	See table I.7
Previous areas of improvement	Status of implementation of previous areas of improvement identified in the latest report on the technical expert review of the Party's biennial transparency report	NA^d

^a Threshold calculated by the secretariat as 0.05 per cent of the national total GHG emissions for 2023, excluding LULUCF, or 500 kt CO₂ eq, whichever is lower (see para. 32 of the MPGs).

B. Comments of the Party on the initial assessment

7. The Party provided general comments, 6 which are reported in the box below.

Due to limited functionality of the ETF Reporting Tool, Switzerland was unable to submit fully disaggregated data. The import of the JSON file with data for country-specific nodes was not supported by the ETF Reporting Tool, therefore, emissions are reported at the next higher aggregation level.

Due to performance issues with the ETF Reporting Tool, Switzerland was unable to finalize the software interface from the national database to the ETF Reporting Tool. Therefore, there are some issues with missing notation keys remaining.

For further details, see Annex 7 of the NID.

^b Statistical measure that indicates how many standard deviations a data point is from the mean.

^c Range defined by the median plus or minus two times the standard deviation, calculated from all available data points per category.

^d As at the time of publication of this report, information on status of implementation of previous areas of improvement was not yet available.

⁶ The comments provided by Switzerland are presented verbatim.

Annex

Findings of the initial assessment of Switzerland's 2025 national inventory report

Tables I.1–I.7 detail the findings of the initial assessment by the secretariat of the Party's NIR.

Table I.1 **Findings on recalculations**

ID#	Category	CRT	Gas	Inventory year	Estimate in latest submission (2025)	Estimate in previous submission (2024)	Difference Unit	Difference (%)	Difference (kt CO2 eq)
I.1.1.	1.A.1.a. Public electricity and heat production	Table1	CO ₂	2022	2 890.68	2 786.83	103.84 kt	3.7	103.84
I.1.2.	1.D.3. CO ₂ emissions from biomass	Table1	CO_2	2022	7 866.00	8 236.17	−370.18 kt	-4.5	-370.18
I.1.3.	2.F.1. Refrigeration and air conditioning	Table2(I)	HFCs	2022	1 160.29	1 185.09	-24.80 kt CO ₂ eq	-2.1	-24.80
I.1.4.	3.D.1.d. Crop residues	Table3	N_2O	1990	1.17	0.60	0.57 kt	94.4	150.94
I.1.5.	3.D.2. Indirect N ₂ O Emissions from managed soils	Table3	N_2O	1990	2.41	2.27	0.14 kt	6.1	36.92
I.1.6.	3.D.1.d. Crop residues	Table3	N_2O	2022	1.18	0.50	0.68 kt	136.8	180.29
I.1.7.	3.D.1.e. Mineralization/immobilization associated with loss/gain of soil organic matter	Table3	N_2O	2022	0.02	0.23	−0.21 kt	-90.3	-55.18
I.1.8.	3.D.2. Indirect N ₂ O Emissions from managed soils	Table3	N_2O	2022	1.61	1.51	0.09 kt	6.2	24.73
I.1.9.	4.A.2. Land converted to forest land	Table4	Net CO ₂ emissions/removals	1990	-767.08	-639.92	−127.17 kt CO ₂ eq	-19.9	-127.17
I.1.10.	4.B.1. Cropland remaining cropland	Table4	Net CO ₂ emissions/removals	1990	523.25	561.42	−38.17 kt CO ₂ eq	-6.8	-38.17
I.1.11.	4.C.1. Grassland remaining grassland	Table4	Net CO ₂ emissions/removals	1990	-644.51	-1 169.79	525.28 kt CO ₂ eq	44.9	525.28
I.1.12.	4.C.2. Land converted to grassland	Table4	Net CO ₂ emissions/removals	1990	191.09	147.92	43.17 kt CO ₂ eq	29.2	43.17
I.1.13.	4.E.2. Land converted to settlements	Table4	Net CO ₂ emissions/removals	1990	212.33	267.62	−55.29 kt CO ₂ eq	-20.7	-55.29
I.1.14.	4.G. Harvested wood products	Table4	Net CO ₂ emissions/removals	1990	-1 149.13	-1 118.55	-30.58 kt CO_2 eq	-2.7	-30.58
I.1.15.	4.A.1. Forest land remaining forest land	Table4	Net CO ₂ emissions/removals	2022	-1 124.31	-635.00	-489.32 kt CO ₂ eq	-77.1	-489.32
I.1.16.	4.A.2. Land converted to forest land	Table4	Net CO ₂ emissions/removals	2022	-787.84	-632.45	−155.39 kt CO ₂ eq	-24.6	-155.39

				Inventory	Estimate in latest submission	Estimate in previous submission			Difference (kt
ID#	Category	CRT	Gas	year	(2025)	(2024)	Difference Unit	Difference (%)	$CO_2 eq)$
I.1.17.	4.B.1. Cropland remaining cropland	Table4	Net CO ₂ emissions/removals	2022	-173.55	743.03	−916.57 kt CO ₂ eq	-123.4	-916.57
I.1.18.	4.B.2. Land converted to cropland	Table4	Net CO ₂ emissions/removals	2022	-34.74	-6.76	−27.99 kt CO ₂ eq	-414.2	-27.99
I.1.19.	4.C.1. Grassland remaining grassland	Table4	Net CO ₂ emissions/removals	2022	-41.75	129.49	−171.24 kt CO ₂ eq	-132.2	-171.24
I.1.20.	4.E.2. Land converted to settlements	Table4	Net CO ₂ emissions/removals	2022	161.77	225.14	−63.36 kt CO ₂ eq	-28.1	-63.36
I.1.21.	4.F.2. Land converted to other land	Table4	Net CO ₂ emissions/removals	2022	95.93	125.29	−29.36 kt CO ₂ eq	-23.4	-29.36

Table I.2 **Findings on completeness**

				Inventory	
ID#	Sector, category or gas	CRT	Gas	year	Notation key Finding type
I.2.1.	5.A.2. Unmanaged waste disposal sites	Table5	CH ₄	1990	NE Reporting of "NE" detected
I.2.2.	5.A.2. Unmanaged waste disposal sites	Table5	Total GHG emissions	1990	NE Reporting of "NE" detected
I.2.3.	5.A.2. Unmanaged waste disposal sites	Table5	CH ₄	2023	NE Reporting of "NE" detected
I.2.4.	5.A.2. Unmanaged waste disposal sites	Table5	Total GHG emissions	2023	NE Reporting of "NE" detected
I.2.5.	Unspecified mix of HFCs and PFCs	Table10s6	_	1990	NA, NO Gas or sector not reported
I.2.6.	Unspecified mix of HFCs and PFCs	Table10s6	_	2023	NA, NO Gas or sector not reported
I.2.7.	NF ₃	Table10s6	_	1990	NA, NO Gas or sector not reported

Table I.3 Changes in notation keys reported since the previous submission

					Notation key	Notation key
				Inventory	reported in latest	reported in previous
ID#	Category	CRT	Gas	year	submission (2025)	submission (2024)
I.3.1.	1.B.2.c. Venting and flaring	Table1	N_2O	2022	NA, NO	0.00
I.3.2.	4.A.2. Land converted to forest land	Table4	CH_4	1990	IE	IE, NO
I.3.3.	4.B.1. Cropland remaining cropland	Table4	CH_4	1990	NO	NE, NO
I.3.4.	4.B.2. Land converted to cropland	Table4	CH_4	1990	NO	IE, NO
I.3.5.	4.D.2. Land converted to wetlands	Table4	CH_4	1990	NO	IE, NO

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				Inventory	Notation key reported in latest	Notation key reported in previous
ID#	Category	CRT	Gas	year	submission (2025)	submission (2024)
I.3.6.	4.A.2. Land converted to forest land	Table4	CH_4	2022	IE	IE, NO
I.3.7.	4.B.1. Cropland remaining cropland	Table4	$\mathrm{CH_4}$	2022	NO	NE, NO
I.3.8.	4.B.2. Land converted to cropland	Table4	CH_4	2022	NO	IE, NO
I.3.9.	4.D.2. Land converted to wetlands	Table4	CH_4	2022	NO	IE, NO
I.3.10.	5.A.2. Unmanaged waste disposal sites	Table5	CH_4	1990	NE	NO
I.3.11.	5.A.2. Unmanaged waste disposal sites	Table5	Total GHG emissions	1990	NE	NO
I.3.12.	5.A.3. Uncategorized waste disposal sites	Table5	CH_4	1990	IE	NO
I.3.13.	5.A.3. Uncategorized waste disposal sites	Table5	Total GHG emissions	1990	IE	NO
I.3.14.	5.D.2. Industrial wastewater	Table5	N_2O	1990	NA	IE
I.3.15.	5.D.2. Industrial wastewater	Table5	Total GHG emissions	1990	IE, NA	IE
I.3.16.	5.A.2. Unmanaged waste disposal sites	Table5	CH_4	2022	NE	NO
I.3.17.	5.A.2. Unmanaged waste disposal sites	Table5	Total GHG emissions	2022	NE	NO
I.3.18.	5.A.3. Uncategorized waste disposal sites	Table5	CH_4	2022	IE	NO
I.3.19.	5.A.3. Uncategorized waste disposal sites	Table5	Total GHG emissions	2022	IE	NO
I.3.20.	5.D.2. Industrial wastewater	Table5	CH ₄	2022	NO	IE
I.3.21.	5.D.2. Industrial wastewater	Table5	N_2O	2022	NA	IE
I.3.22.	5.D.2. Industrial wastewater	Table5	Total GHG emissions	2022	NA, NO	IE

Table I.4

Differences between the sectoral and reference approaches for the latest reported year

				Difference between
				reference and sectoral
ID#	CRT table	Fuel type	Description	approaches (%)
No fin	dings for this a	rea		

Table I.5 Findings on time-series consistency

									Difference	Difference	
ID#	Category	CRT	Gas	Year 1	Year 2	Value 1	Value 2	Difference Unit	$(CO_2 eq)$	(%)	Z-score
I.5.1.	1.A.1.b. Petroleum refining	Table1	CO_2	2014	2015	916.33	436.12	–480.21 kt	-480.21	-52.4	-4.1
I.5.2.	1.A.3.b. Road transportation	Table1	CO_2	2019	2020	14 471.54	13 219.90	−1 251.64 kt	$-1\ 251.64$	-8.6	-3.1
I.5.3.	1.A.3.b. Road transportation	Table1	N_2O	2003	2004	0.67	0.34	–0.33 kt	-87.89	-49.6	-4.9
I.5.4.	1.A.3.e. Other transportation	Table1	CO_2	2001	2002	20.25	68.10	47.85 kt	47.85	236.4	3.1
I.5.5.	1.D.1.a. Aviation	Table1	CO_2	2019	2020	5 692.68	2 052.54	−3 640.14 kt	-3 640.14	-63.9	-4.8

									Difference	Difference	
ID#	Category	CRT	Gas	Year 1	Year 2	Value 1	Value 2	Difference Unit	$(CO_2 eq)$	(%)	Z-score
I.5.6.	1.D.1.a. Aviation	Table1	N ₂ O	2019	2020	0.16	0.06	−0.10 kt	-26.50	-63.9	-4.8
I.5.7.	2.B.10. Other	Table2(I)	N_2O	2021	2022	1.47	0.00	-1.46 kt	-387.88	-99.7	-4.2
I.5.8.	2.C.3. Aluminium production	Table2(I)	PFCs	1992	1993	72.03	30.30	-41.73 kt CO ₂ eq	-41.73	-57.9	-3.1
I.5.9.	2.E.1. Integrated circuit or semiconductor	Table2(I)	PFCs	1999	2000	3.01	25.33	22.32 kt CO ₂ eq	22.32	740.2	3.4
I.5.10.	2.E.1. Integrated circuit or semiconductor	Table2(I)	PFCs	2000	2001	25.33	5.09	−20.24 kt CO ₂ eq	-20.24	-79.9	-3.1
I.5.11.	2.E.1. Integrated circuit or semiconductor	Table2(I)	SF_6	2008	2009	0.00	0.00	0.00 kt	-30.97	-80.9	-3.0
I.5.12.	2.F.2. Foam blowing agents	Table2(I)	HFCs	1994	1995	3.77	104.67	100.89 kt CO ₂ eq	100.89	2 673.1	4.7
I.5.13.	2.G.2. SF ₆ and PFCs from other product use	Table2(I)	PFCs	2002	2003	4.84	43.11	38.27 kt CO ₂ eq	38.27	791.1	3.3
I.5.14.	2.C.3. Aluminium production	Table2(II)	CF ₄	1992	1993	9.16	3.85	−5.31 t	-35.19	-57.9	-3.1
I.5.15.	2.E.1. Integrated circuit or semiconductor	Table2(II)	SF_6	2008	2009	1.63	0.31	-1.32 t	-30.97	-80.9	-3.0
I.5.16.	2.F.2. Foam blowing agents	Table2(II)	HFC-134a	1994	1995	2.90	76.95	74.05 t	96.26	2 550.4	4.5
I.5.17.	3.A.1. Cattle	Table3	CH ₄	2007	2008	125.33	129.24	3.91 kt	109.40	3.1	3.1
I.5.18.	3.A.1.a. Other	Table3	CH ₄	2007	2008	125.33	129.24	3.91 kt	109.40	3.1	3.1
I.5.19.	3.B.3. Swine	Table3	CH_4	1995	1996	8.75	7.67	-1.08 kt	-30.28	-12.4	-3.3
I.5.20.	4.A.1. Forest land remaining forest land	Table4	Net CO ₂	1999	2000	-1903.29	4 439.88	6 343.18 kt CO ₂ eq	6 343.18	-333.3	3.1
			emissions/removals								
I.5.21.	4.A.2. Land converted to forest land	Table4	Net CO ₂	1999	2000	-862.24	-721.83	140.41 kt CO ₂ eq	140.41	-16.3	3.6
			emissions/removals								
I.5.22.	4.C.1. Grassland remaining grassland	Table4	Net CO ₂	2015	2016	1 467.12	-1056.37	−2 523.49 kt CO ₂ eq	-2 523.49	-172.0	-3.0
			emissions/removals					•			
I.5.23.	5.A.1. Managed waste disposal sites	Table5	CH ₄	1990	1991	30.79	27.10	−3.69 kt	-103.33	-12.0	-3.9

Table I.6

Comparison between implied emission factors reported for key categories and the range of implied emission factors from the 2025 national inventory reports of developed country Parties

ID#	Category	CRT	Gas	Unit	IEF reported Comparison
I.6.1.	2.F.1.d. Transport refrigeration – HFC-32	Table2(II).B-Hs2	Disposal loss factor	%	14.000 Below range
I.6.2.	3.A.4.f. Mules and asses	Table3.A	CH ₄	kg CH ₄ /head/year	6.182 Below range
I.6.3.	3.B.4.c. Deer	Table3.B(a)	CH ₄	kg CH ₄ /head/year	2.899 Above range
I.6.4.	3.B.4.h. Other	Table3.B(a)	CH ₄	kg CH ₄ /head/year	1.129 Above range
I.6.5.	3.B.4.h.i. Rabbit	Table3.B(a)	CH ₄	kg CH ₄ /head/year	0.783 Above range
I.6.6.	3.B.5. Indirect N ₂ O emissions	Table3.B(b)	N_2O	kg N ₂ O-N/kg N	0.026 Above range
I.6.7.	3.D.2.a. Atmospheric deposition	Table3.D	N_2O	kg N ₂ O-N/kg N	0.026 Above range
I.6.8.	5.D.1. Domestic wastewater	Table5.D	N_2O	kg N2O-N/kg N	0.057 Above range

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Table I.7 **Identification of new key categories**

				Inventory
ID#	New key category	Gas	Criteria	year
I.7.1.	4.C.1 Grassland remaining grassland	CO_2	Level	2023
I.7.2.	5.D Wastewater treatment and discharge	CH_4	Level	2023
I.7.3.	5.D Wastewater treatment and discharge	CH ₄	Trend	2023